Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2010 (Thousand Barrels)

				Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks		
Crude Oil	675			27,657	458	-2,079	479	26,185	47	0	11,054		
Natural Gas Plant Liquids and Liquefied Refinery Gases	806	-12	655	2,031	2,734		8	797	22	5,387	7,306		
Pentanes Plus		-12			-90		-2	_	_	50	30		
Liquefied Petroleum Gases			655	2,031	2,824		10	797	22	5,337	7,276		
Ethane/Ethylene	. 4		_	_	_		_	_	_	4	· –		
Propane/Propylene			997	1,718	2,689		515	-	12	5,306	4,821		
Normal Butane/Butylene	. 148		-230	100	135		-456	456	10	143	2,176		
Isobutane/Isobutylene	. 75		-112	213	-		-49	341	-	-116	279		
Other Liquids		752		26,415	40,645	7,398	-79	76,759	12	-1,481	56,852		
Hydrogen/Oxygenates/Renewables/		755		3	9,525	-1,164	-420	9,539	0	0	6,365		
Other Hydrocarbons		755		3	9,525	27	-420	9,539	0	0	0,303		
Oxygenates (excluding Fuel Ethanol)				_	_	0	_		0	0			
Renewable Fuels (including Fuel Ethanol)		755		3	9,525	-1,191	-420	9,512	_	ő	6,365		
Fuel Ethanol		755		1	9,346	-990	-369	9,481	_	Ö	6,072		
Renewable Fuels Except Fuel Ethanol		-		2	179	-201	-51	31	_	ő	293		
Other Hydrocarbons				_	-	0	_	_	_	0			
Unfinished Oils				4,555	-56		1,490	4.490	-	-1,481	6.383		
Motor Gasoline Blend.Comp. (MGBC)		-3		21,857	31,176	8,562	-1,149	62,730	11	0	44,104		
Reformulated		_		6,161	7,324	1,067	-487	15,039	0	0	17,329		
Conventional		-3		15,696	23,852	7,495	-662	47,691	11	0	26,775		
Aviation Gasoline Blend. Comp				-	_		-	_	-	-	_		
Finished Petroleum Products		_	104,862	16,146	53,602	-7,572	-4,136		7,114	164,060	113,063		
Finished Motor Gasoline		_	88,290	1,782	15,605	-7,572	-1,803		114	99,795	8,276		
Reformulated Conventional		_	37,827 50,463	1,782	15,605	613 -8,185	93 -1,896		10 103	38,337 61,458	217 8,059		
Finished Aviation Gasoline		_	50,465	1,702	15,605	-0,100	-1,090		103	61	129		
Kerosene-Type Jet Fuel			1,682	1,071	13,757		-872		21	17,361	10,939		
Kerosene			110	27	13,737		189		0	-52	2,711		
Distillate Fuel Oil <sup>6</sup>			9.235	4,421	22,765	0	-384		4.094	32,711	71.308		
15 ppm sulfur and under <sup>7</sup>			5,430	3,161	18,060	-123	-610		441	26,697	25,801		
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			-300	200	1,720	123	-189		3,652	-1,720	4,599		
Greater than 500 ppm sulfur			4.105	1,060	2,985		415		1	7,734	40.908		
Residual Fuel Oil <sup>8</sup>			1,449	7,916	14		-279		2,077	7,581	14,659		
Less than 0.31 percent sulfur			611	1,772	-		189		NA	NA	2,708		
0.31 to 1.00 percent sulfur			373	414	-		-1,730		NA	NA	4,192		
Greater than 1.00 percent sulfur			465	5,730	14		1,262		NA	NA	7,759		
Petrochemical Feedstocks			282	102	252		1		_	635	247		
Naphtha for Petro. Feed. Use			282	97	252		1		_	630	247		
Other Oils for Petro. Feed. Use			_	5	-		-		_	5	-		
Special Naphthas			29	39	_		-3		3	68	44		
Lubricants			454		519		-19		158	913	1,030		
Waxes			8	63	-		0		50	21	130		
Petroleum Coke			856		_		-79		238	925	78		
Marketable			113	228	_		-79		238	182	78		
Catalyst			743							743			
Asphalt and Road Oil			1,469	413	630		-890		341	3,061	3,493		
Still Gas			957 41	1			 0		 16	957 26	 19		
				72,249	97,439	-2,252	-3,728	103,741	7,194	167,966	188,275		

<sup>=</sup> Not Applicable.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil and in a differential and in a differential fuel oil and in a differential fue

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.